

IN THE CLAIMS:

Substitute the following claims for the pending claims having the same numbers.

1-186. (canceled)

187. (currently amended) A well testing system, comprising:  
a formation test assembly positioned in a wellbore of the well, the formation test assembly including a pump, and the pump pumping formation fluid from a first zone intersected by the wellbore into a second zone intersected by the wellbore.

188. (previously presented) The system according to claim 187, wherein the formation test assembly further includes a sampler, the sampler taking a sample of the formation fluid flowing through the formation test assembly.

189. (previously presented) The system according to claim 188, wherein the formation test assembly further includes an internal chamber formed between first and second valves, the chamber having a volume greater than that of the sampler.

190. (previously presented) The system according to claim 187, wherein the formation test assembly includes a perforating gun which perforates the first zone, thereby permitting fluid flow from the first zone into the formation test assembly.

191. (previously presented) The system according to claim 187, wherein the formation test assembly includes a perforating gun which perforates the second zone, thereby permitting fluid flow from the formation test assembly into the second zone.

192. (previously presented) The system according to claim 187, wherein the formation test assembly includes at least one fluid property sensor, the sensor sensing at least one fluid property of the formation fluid flowing through the formation test assembly.

193. (previously presented) The system according to claim 192, wherein an indication of the fluid property sensed by the sensor is transmitted to a remote location while the sensor senses the fluid property.

194. (previously presented) The system according to claim 192, wherein an indication of the fluid property sensed by the sensor is stored in the formation test assembly while the sensor senses the fluid property.

195. (previously presented) The system according to claim 192, wherein the sensor is positioned between a tester valve and a circulating valve of the formation test assembly.

196. (previously presented) The system according to claim 192, wherein the sensor is a fluid identification sensor.

197. (previously presented) The system according to claim 192, wherein the sensor is a solids sensor.

198. (previously presented) The system according to claim 192, wherein the sensor is a fluid density sensor.

199. (previously presented) The system according to claim 187, wherein the formation test assembly prevents the formation fluid from flowing to the earth's surface while the formation fluid is pumped through the formation test assembly.

200. (previously presented) The system according to claim 187, wherein the formation test assembly is interconnected in a segmented tubular string.

201. (previously presented) The system according to claim 187, wherein the formation test assembly is interconnected in a continuous tubular string.

202. (previously presented) The system according to claim 187, wherein the formation test assembly is connected to a wireline in the wellbore.

203. (previously presented) The system according to claim 187, wherein the pump is controlled from a remote location.

204. (previously presented) The system according to claim 203, wherein the pump is electrically operated.

205. (previously presented) The system according to claim 203, wherein the pump is hydraulically operated.

206. (previously presented) The system according to claim 203, wherein the pump includes a plug reciprocally disposed within a chamber of the formation test assembly.

207. (previously presented) The system according to claim 203, further comprising a tubular string connected to the formation test assembly, and wherein the pump is operated by applying pressure to the tubular string at the remote location.

208. (previously presented) The system according to claim 187, wherein an annulus is formed between the formation test assembly and the wellbore, and wherein the formation test assembly includes a packer isolating a first portion of the annulus in communication with the first zone from a second portion of the annulus in communication with the second zone.

209. (previously presented) The system according to claim 187, further comprising a line providing communication between the formation test assembly and a remote location.

210. (previously presented) The system according to claim 209, wherein the line is a fiber optic line.

211. (previously presented) The system according to claim 209, wherein the line transmits commands from the remote location, thereby remotely controlling operation of the formation test assembly.

212. (previously presented) The system according to claim 187, wherein the formation test assembly includes a flow control device selectively controlling flow of the formation fluid through the formation test assembly.

213. (previously presented) The system according to claim 212, wherein the flow control device is electrically operated.

214. (previously presented) The system according to claim 212, wherein the flow control device is a valve selectively permitting and prevent flow therethrough.

215. (previously presented) The system according to claim 212, wherein the flow control device is a choke selectively regulating a rate of flow therethrough.

216. (previously presented) The system according to claim 187, wherein the formation test assembly includes a chamber, a pressure differential existing from the first zone to the chamber, and the pressure differential inducing the formation fluid to flow from the first zone into the chamber.

217. (previously presented) The system according to claim 216, wherein the formation test assembly includes a choke regulating flow of the formation fluid between the first zone and the chamber.

218. (previously presented) The system according to claim 217, wherein operation of the choke is controlled from a remote location.

219. (previously presented) The system according to claim 216, wherein the pump includes a fluid separation device reciprocally disposed in the chamber, the fluid separation device displacing in a first direction in the chamber when the formation fluid is flowed into the chamber from the first zone.

220. (previously presented) The system according to claim 219, wherein the fluid separation device displaces in a second direction opposite to the first direction when the formation fluid is flowed from the chamber into the second zone.

221. (previously presented) The system according to claim 220, wherein the fluid separation device displaces in the second direction in response to pressure applied to the fluid separation device from a remote location.